## HOUSE BILL 85

## 51ST LEGISLATURE - STATE OF NEW MEXICO - FIRST SESSION, 2013

INTRODUCED BY

Brian F. Egolf

AN ACT

FOR THE SCIENCE, TECHNOLOGY AND TELECOMMUNICATIONS COMMITTEE

RELATING TO PUBLIC LANDS; AMENDING SECTIONS OF THE GEOTHERMAL RESOURCES ACT TO PROVIDE FOR CONDITIONS OF LEASES OF GEOTHERMAL RESOURCES TO SUSTAIN THE RESOURCE AND FOR TERMS BASED ON FAIR MARKET VALUE.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF NEW MEXICO:

SECTION 1. Section 19-13-2 NMSA 1978 (being Laws 1967, Chapter 158, Section 2) is amended to read:

"19-13-2. DEFINITIONS.--As used in the Geothermal Resources Act:

A. "geothermal resources" means the natural heat of the earth <u>in excess of two hundred fifty degrees</u>, or the energy in whatever form below the surface of the earth present in, resulting from, [or] created by or which may be extracted from this natural heat <u>in excess of two hundred fifty degrees</u>, and .190309.1

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all minerals in solution or other products obtained from naturally heated fluids, brines, associated gases and steam in whatever form found below the surface of the earth, but excluding oil, hydrocarbon gas and other hydrocarbon substances and excluding the heating and cooling capacity of the earth not resulting from the natural heat of the earth in excess of two hundred fifty degrees, as may be used for the heating and cooling of buildings through an on-site geoexchange heat pump or similar on-site system;

- "commissioner" means the commissioner of public В. lands;
- C. "state lands" includes all land owned by the state, all land owned by school districts, beds of navigable rivers and lakes, submerged lands and lands in which mineral rights have been reserved to the state;
- "lease" means a lease for the extraction and removal of geothermal resources from state lands; and
- "well" means any well for the discovery of geothermal resources or any well on lands producing geothermal resources or reasonably presumed to contain geothermal resources."
- SECTION 2. Section 19-13-3 NMSA 1978 (being Laws 1967, Chapter 158, Section 3) is amended to read:
- "19-13-3. ADMINISTRATION OF ACT.--Administration of the Geothermal Resources Act shall be based on the principle of .190309.1

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coexistence of other leases on the same lands for deposits of
other minerals, and the existence of leases issued pursuant to
the Geothermal Resources Act shall not preclude other uses of
the land covered thereby. <u>Geothermal resources may be</u>
administered as a renewable energy resource, in which case any
leases for and regulations of a geothermal resource as a
renewable energy resource shall require that the geothermal
resource not be diminished beneath applicable natural seasonal
fluctuations in the measurable quantity, quality or temperature
of any area classified as a known geothermal resources field.
However, operations under other leases or for other uses shall
not unreasonably interfere with or endanger operations under
any lease issued pursuant to the Geothermal Resources Act, nor
shall operations under leases issued pursuant to the Geothermal
Resources Act unreasonably interfere with or endanger
operations under any lease issued pursuant to any other law.
The Geothermal Resources Act shall not be construed to
supersede the authority $[\frac{which}{}]$ that any state department or
agency has with respect to the management, protection and
utilization of the state lands and resources under its
jurisdiction."

Section 19-13-7 NMSA 1978 (being Laws 1967, SECTION 3. Chapter 158, Section 7, as amended) is amended to read:

"19-13-7. LEASES--TERMS--RENTALS AND ROYALTIES.--

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A. Each lease issued pursuant to the Geothermal Resources Act shall provide for the following <u>base</u> rentals [and], royalties <u>and percentage rentals</u> with respect to geothermal resources produced [saved and] <u>or</u> sold from the lands included within the lease:

a [royalty of ten percent, except as provided in Paragraph (4) of this subsection, of the gross revenue, exclusive of charges approved by the commissioner made or incurred with respect to transmission or other services or processes, received from the sale or use of steam, brines or hot water from which no minerals have been extracted and associated gases or any other form of heat or energy derived from production under the lease at the point of delivery to the purchaser thereof; provided, however, as to new leases issued and old leases stipulated pursuant to Section 19-13-11.1 NMSA 1978 after the effective date of this act, which leases embraced land then classified as being in a "known geothermal resource field", the royalty shall be at a rate of not less than ten percent nor more than fifteen percent, the exact amount thereof to be set by the commissioner either by rule or regulation or in the posted notice of sale required for the sale of leases at public auction] base lease rent to be charged under each lease based upon fair market value at the time of leasing as determined by the commissioner;

(2) a royalty or percentage rent to be charged .190309.1

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as a percentage of gross revenue derived from the production, sale or use of geothermal resources, or the energy produced therefrom, under the lease as determined by the commissioner based on fair market value of the geothermal resource or use of the geothermal resource at the time of leasing. The commissioner may require an escalation of the royalty or percentage rent over time; and

 $\lceil \frac{(2)}{2} \rceil$  (3) a royalty of  $\lceil \frac{1}{2} \rceil$  not less than two percent nor more than five percent of] the gross revenue received from the sale of mineral products or chemical compounds recovered from geothermal fluids [in the first marketable form as to each such mineral product or chemical compound for the primary term of the lease, if any, based on fair market value of the mineral product as determined by the commissioner, except that as to any by-product or minerals covered by other mineral leasing statutes administered by the commissioner or rules or regulations of the commissioner, the rate of royalty for such mineral or by-product shall be the same as the then-existing rate of royalty under leases currently being issued by the commissioner.

(3) a royalty of eight percent of the net revenue received from the operation of an energy-producing plant on the leased land;

(4) a royalty of not less than two percent nor more than ten percent of the gross revenue received from the .190309.1

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operation of the geothermal resources for recreational, space heating or health purposes;

(5) an annual rental, payable in advance, of one dollar (\$1.00) an acre or fraction thereof for each year of the lease:

(6) if, after the discovery of geothermal resources in commercial quantities, the total royalties paid during any calendar year do not equal or exceed a sum equal to two dollars (\$2.00) an acre for each acre or fraction thereof then included in the lease, the person holding the lease shall, within sixty days after the end of the year, pay such sum as is necessary to equal the minimum royalty of two dollars (\$2.00) an acre;

(7) the royalties specified pursuant to this section shall be subject to renegotiation after twenty years from the effective date of a lease and at ten-year intervals thereafter; however, the new royalty rate shall not vary more than fifty percent from the previous royalty rate, and in no event shall the total royalty be less than five percent nor more than twenty-two and one-half percent. At any time, upon good cause shown, the commissioner may reduce the royalty on any lease; and

(8) except for royalties on minerals, royalties and rentals may be negotiated at other rates than that provided in this section where the surface has heretofore been sold with .190309.1

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minerals reserved; provided, however, a public hearing shall be held thereon before any such rates are approved by the commissioner.

B. Royalty payments shall be made pursuant to Paragraphs (1) and (2) of Subsection A of this section for all geothermal resources used and not sold by a person holding a lease, with the gross revenue therefrom to be determined as though the geothermal resources had been sold to a third person at the then-prevailing market price in the same market area and under the same marketing conditions; provided, however, that no royalties shall be payable for steam used by a person holding a lease in the production of any geothermal resources subject to the payment of royalties pursuant to Paragraphs (1) and (2) of Subsection A of this section.

 $C_{\bullet}$ ] B. The commissioner shall have the authority in leasing lands pursuant to the Geothermal Resources Act to prescribe a development program. In prescribing the program, the commissioner shall consider all applicable economic factors, including market conditions and the cost of drilling for, producing, processing and utilizing [of] geothermal resources."

SECTION 4. Section 19-13-11 NMSA 1978 (being Laws 1967, Chapter 158, Section 11, as amended) is amended to read:

"19-13-11. LEASES--DURATION.--

A. Any lease entered into pursuant to the Geothermal .190309.1

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long thereafter as geothermal resources are being produced or utilized or are capable of being produced or utilized in commercial quantities from such lands or from lands unitized therewith, subject to continued payment of [annual] rentals as provided in Section 19-13-7 NMSA 1978. If the lessee fails to produce or utilize geothermal resources or to discover geothermal resources capable of being produced or utilized in commercial quantities from the lands or from lands unitized therewith during the initial five-year term, the lessee may continue the lease in full force and effect as to the portion held by [him] the lessee for a secondary term of five years and so long thereafter as geothermal resources are being produced or utilized or are capable of being produced or utilized in commercial quantities from such lands or from lands unitized therewith by continued payment each year, in advance, of [annual] rentals at the rate [of five dollars (\$5.00) per acre annually] set by the lease. Provided that if for any reason beyond the control of the lessee production or utilization of geothermal resources in commercial quantities [shall cease] ceases or if the capability to so produce is temporarily lost after the secondary term has expired, the producing lessee may, with the written permission of the commissioner [of public lands, continue such lease as to the acreage held by [him] the lessee in effect from year to year for an additional period not

Resources Act shall be for a primary term of five years and so

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to exceed three years by continued payment of [annual] rentals as provided in the lease at the rate provided in the secondary term of the lease.

If commercial production or capability of commercial production [be had] occurs during the primary term and thereafter ceases before the primary term would have expired, the lease shall be deemed to be a "nonproducing or incapable of producing lease" from that date, and the lessee shall have the unexpired portion of the primary term and any subsequent terms within which to resume such production or capability of production. If commercial production or capability of commercial production [is had] occurs during the primary term and ceases during the secondary term, the lease shall be deemed to be a "nonproducing or incapable of producing lease" from that date and, upon payment of rentals as provided in Subsection A of this section, the lessee shall have the unexpired portion of the secondary term within which to resume such production or capability of production. When such production or capability of production is resumed, the term of the lease shall continue so long thereafter as geothermal resources are being produced or utilized or are capable of being produced or utilized in commercial quantities from the leased land or from land unitized therewith. In such cases, the rental rate for the lease or the portion thereof shall be the rental rate provided in the term or portion of the term in

which such production or capability of production is resumed."

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