SUBSTITUTE HOUSE BILL 2892

State of Washington 66th Legislature 2020 Regular Session

By House Environment & Energy (originally sponsored by Representatives Fitzgibbon, Doglio, Ramel, and Pollet; by request of Office of the Governor)

AN ACT Relating to authorizing the department of ecology to regulate greenhouse gas emissions associated with persons who produce or distribute fossil fuel products that emit greenhouse gases in Washington; amending RCW 70.94.030, 70.94.331, 70.94.151, and 70.94.015; adding new sections to chapter 70.94 RCW; and creating a new section.

7 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:

8 NEW SECTION. Sec. 1. The legislature finds that in Association 9 of Washington Business v. Washington Department of Ecology (No. 95885-8, January 16, 2020), the Washington supreme court held that 10 11 certain regulations establishing emission standards for producers and 12 distributors of fossil fuels were invalid because the department of 13 ecology lacked sufficient statutory authority. The legislature 14 intends by this act to expressly provide such authority under chapter 70.94 RCW, the clean air act. 15

16 Sec. 2. RCW 70.94.030 and 2005 c 197 s 2 are each amended to 17 read as follows:

18 The definitions in this section apply throughout this chapter 19 unless the context clearly requires otherwise.

1 (1) "Air contaminant" means dust, fumes, mist, smoke, other 2 particulate matter, vapor, gas, odorous substance, or any combination 3 thereof.

4 (2) "Air pollution" is presence in the outdoor atmosphere of one 5 or more air contaminants in sufficient quantities and of such 6 characteristics and duration as is, or is likely to be, injurious to 7 human health, plant or animal life, or property, or which 8 unreasonably interfere with enjoyment of life and property. For the 9 purpose of this chapter, air pollution shall not include air 10 contaminants emitted in compliance with chapter 17.21 RCW.

11 (3) "Air quality standard" means an established concentration, 12 exposure time, and frequency of occurrence of an air contaminant or 13 multiple contaminants in the ambient air which shall not be exceeded.

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(4) "Ambient air" means the surrounding outside air.

15 (5) "Authority" means any air pollution control agency whose 16 jurisdictional boundaries are coextensive with the boundaries of one 17 or more counties.

(6) "Best available control technology" (BACT) means an emission 18 19 limitation based on the maximum degree of reduction for each air pollutant subject to regulation under this chapter emitted from or 20 21 that results from any new or modified stationary source, that the permitting authority, on a case-by-case basis, taking into account 22 23 energy, environmental, and economic impacts and other costs, determines is achievable for such a source or modification through 24 25 application of production processes and available methods, systems, and techniques, including fuel cleaning, clean fuels, or treatment or 26 27 innovative fuel combustion techniques for control of each such a 28 pollutant. In no event shall application of "best available control technology" result in emissions of any pollutants that will exceed 29 the emissions allowed by any applicable standard under 40 C.F.R. Part 30 60 and Part 61, as they exist on July 25, 1993, or their later 31 32 enactments as adopted by reference by the director by rule. Emissions 33 from any source utilizing clean fuels, or any other means, to comply with this subsection shall not be allowed to increase above levels 34 that would have been required under the definition of BACT as it 35 existed prior to enactment of the federal clean air act amendments of 36 37 1990.

38 (7) "Best available retrofit technology" (BART) means an emission 39 limitation based on the degree of reduction achievable through the 40 application of the best system of continuous emission reduction for 1 each pollutant that is emitted by an existing stationary facility. The emission limitation must be established, on a case-by-case basis, 2 taking into consideration the technology available, the costs of 3 compliance, the energy and nonair quality environmental impacts of 4 compliance, any pollution control equipment in use or in existence at 5 6 the source, the remaining useful life of the source, and the degree 7 of improvement in visibility that might reasonably be anticipated to result from the use of the technology. 8

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(8) "Board" means the board of directors of an authority.

10 (9) "Control officer" means the air pollution control officer of 11 any authority.

12 (10) "Department" or "ecology" means the department of ecology.

13 (11) "Emission" means a <u>direct or indirect</u> release of air 14 contaminants into the ambient air.

15 (12) "Emission standard" and "emission limitation" mean а 16 requirement established under the federal clean air act or this 17 chapter that limits the quantity, rate, or concentration of direct or 18 indirect emissions of air contaminants on a continuous basis, including any requirement relating to the operation or maintenance of 19 a source to assure continuous emission reduction, and any design, 20 equipment, work practice, or operational standard adopted under the 21 22 federal clean air act or this chapter.

23 (13) "Fine particulate" means particulates with a diameter of two 24 and one-half microns and smaller.

25 (14) "Lowest achievable emission rate" (LAER) means for any 26 source that rate of emissions that reflects:

(a) The most stringent emission limitation that is contained in
the implementation plan of any state for such class or category of
source, unless the owner or operator of the proposed source
demonstrates that such limitations are not achievable; or

31 (b) The most stringent emission limitation that is achieved in 32 practice by such class or category of source, whichever is more 33 stringent.

In no event shall the application of this term permit a proposed new or modified source to emit any pollutant in excess of the amount allowable under applicable new source performance standards.

37 (15) "Modification" means any physical change in, or change in 38 the method of operation of, a stationary source that increases the 39 amount of any air contaminant emitted by such source or that results 40 in the emission of any air contaminant not previously emitted. The

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1 term modification shall be construed consistent with the definition 2 of modification in Section 7411, Title 42, United States Code, and 3 with rules implementing that section.

4 (16) "Multicounty authority" means an authority which consists of 5 two or more counties.

6 (17) "New source" means (a) the construction or modification of a 7 stationary source that increases the amount of any air contaminant 8 emitted by such source or that results in the emission of any air 9 contaminant not previously emitted, and (b) any other project that 10 constitutes a new source under the federal clean air act.

(18) "Permit program source" means a source required to apply for or to maintain an operating permit under RCW 70.94.161.

13 (19) "Person" means an individual, firm, public or private 14 corporation, association, partnership, political subdivision of the 15 state, municipality, or governmental agency.

16 (20) "Reasonably available control technology" (RACT) means the 17 lowest emission limit that a particular source or source category is capable of meeting by the application of control technology that is 18 19 reasonably available considering technological and economic feasibility. RACT is determined on a case-by-case basis for an 20 21 individual source or source category taking into account the impact 22 of the source upon air quality, the availability of additional controls, the emission reduction to be achieved by additional 23 controls, the impact of additional controls on air quality, and the 24 25 capital and operating costs of the additional controls. RACT requirements for a source or source category shall be adopted only 26 after notice and opportunity for comment are afforded. 27

(21) "Silvicultural burning" means burning of wood fiber on
 forestland consistent with the provisions of RCW ((70.94.660))
 <u>70.94.6534</u>.

31 (22) "Source" means all of the emissions units including 32 quantifiable fugitive emissions, that are located on one or more 33 contiguous or adjacent properties, and are under the control of the 34 same person, or persons under common control, whose activities are 35 ancillary to the production of a single product or functionally 36 related group of products.

37 (23) "Stationary source" means any building, structure, facility,38 or installation that emits or may emit any air contaminant.

39 (24) "Trigger level" means the ambient level of fine 40 particulates, measured in micrograms per cubic meter, that must be

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1 detected prior to initiating a first or second stage of impaired air 2 quality under RCW 70.94.473.

3 (25) "Indirect emissions" means, for purposes only of emissions 4 of greenhouse gases as defined in RCW 70.235.010, the emissions from 5 the production or distribution of fuels, including electricity, where 6 the release of air contaminants into the ambient air occurs during 7 the consumption, use, combustion, or oxidation of the fuels.

8 **Sec. 3.** RCW 70.94.331 and 1991 c 199 s 710 are each amended to 9 read as follows:

10 (1) The department shall have all the powers as provided in RCW 11 70.94.141.

12 (2) The department, in addition to any other powers vested in it 13 by law after consideration at a public hearing held in accordance 14 with chapters 42.30 and 34.05 RCW shall:

(a) Adopt rules establishing air quality objectives and airquality standards;

(b) Adopt emission standards which shall constitute minimum 17 18 emission standards throughout the state. An authority may enact more stringent emission standards, except for emission performance 19 20 standards for new woodstoves and opacity levels for residential solid fuel burning devices which shall be statewide, but in no event may 21 22 less stringent standards be enacted by an authority without the prior approval of the department after public hearing and due notice to 23 24 interested parties;

25 (c) Adopt by rule air quality standards and emission standards for the control or prohibition of emissions to the outdoor atmosphere 26 27 of radionuclides, dust, fumes, mist, smoke, other particulate matter, vapor, gas, odorous substances, or any combination thereof. Such 28 requirements may be based upon a system of classification by types of 29 30 emissions or types of sources of emissions, or combinations thereof, 31 which it determines most feasible for the purposes of this chapter. The department or authority may require persons who produce or 32 distribute fossil fuels or other products that emit greenhouse gases 33 in Washington to comply with air quality standards, emission 34 standards, or emission limits on emissions of greenhouse gases. 35 However, an industry, or the air pollution control authority having 36 jurisdiction, can choose, subject to the submittal of appropriate 37 38 data that the industry has quantified, to have any limit on the opacity of emissions from a source whose emission standard is stated 39

1 in terms of a weight of particulate per unit volume of air (e.g., grains per dry standard cubic foot) be based on the applicable 2 3 particulate emission standard for that source, such that any violation of the opacity limit accurately indicates a violation of 4 the applicable particulate emission standard. Any alternative opacity 5 6 limit provided by this section that would result in increasing air 7 contaminants emissions in any nonattainment area shall only be granted if equal or greater emission reductions are provided for by 8 the same source obtaining the revised opacity limit. A reasonable fee 9 may be assessed to the industry to which the alternate opacity 10 11 standard would apply. The fee shall cover only those costs to the air 12 pollution control authority which are directly related to the determination on the acceptability of the alternate opacity standard, 13 including testing, oversight and review of data. 14

(3) The air quality standards and emission standards may be for 15 16 the state as a whole or may vary from area to area or source to 17 source, except that emission performance standards for new woodstoves 18 and opacity levels for residential solid fuel burning devices shall 19 be statewide, as may be appropriate to facilitate the accomplishment of the objectives of this chapter and to take necessary or desirable 20 account of varying local conditions of population concentration, the 21 22 existence of actual or reasonably foreseeable air pollution, 23 topographic and meteorologic conditions and other pertinent 24 variables.

(4) The department is directed to cooperate with the appropriate agencies of the United States or other states or any interstate agencies or international agencies with respect to the control of air pollution and air contamination, or for the formulation for the submission to the legislature of interstate air pollution control compacts or agreements.

31 (5) The department is directed to conduct or cause to be 32 conducted a continuous surveillance program to monitor the quality of 33 the ambient atmosphere as to concentrations and movements of air 34 contaminants and conduct or cause to be conducted a program to 35 determine the quantity of emissions to the atmosphere.

36 (6) The department shall enforce the air quality standards and 37 emission standards throughout the state except where a local 38 authority is enforcing the state regulations or its own regulations 39 which are more stringent than those of the state.

1 (7) The department shall encourage local units of government to 2 handle air pollution problems within their respective jurisdictions; 3 and, on a cooperative basis provide technical and consultative 4 assistance therefor.

5 (8) The department shall have the power to require the addition 6 to or deletion of a county or counties from an existing authority in 7 order to carry out the purposes of this chapter. No such addition or 8 deletion shall be made without the concurrence of any existing 9 authority involved. Such action shall only be taken after a public 10 hearing held pursuant to the provisions of chapter 34.05 RCW.

11 (9) The department shall establish rules requiring sources or 12 source categories to apply reasonable and available control methods. Such rules shall apply to those sources or source categories that 13 individually or collectively contribute the majority of statewide air 14 emissions of each regulated pollutant. The department shall review, 15 16 and if necessary, update its rules every five years to ensure 17 consistency with current reasonable and available control methods. 18 The department shall have adopted rules required under this subsection for all sources by July 1, 1996. 19

For the purposes of this section, "reasonable and available control methods" shall include but not be limited to, changes in technology, processes, or other control strategies.

23 Sec. 4. RCW 70.94.151 and 2010 c 146 s 2 are each amended to 24 read as follows:

25 (1) The board of any activated authority or the department, may classify air contaminant sources, by ordinance, resolution, rule or 26 regulation, which in its judgment may cause or contribute to air 27 pollution, according to levels and types of emissions and other 28 characteristics which cause or contribute to air pollution, and may 29 30 require registration or reporting or both for any such class or 31 classes. Classifications made pursuant to this section may be for application to the area of jurisdiction of such authority, or the 32 state as a whole or to any designated area within the jurisdiction, 33 and shall be made with special reference to effects on health, 34 economic and social factors, and physical effects on property. 35

36 (2) Except as provided in subsection (3) of this section, any 37 person operating or responsible for the operation of air contaminant 38 sources of any class for which the ordinances, resolutions, rules or 39 regulations of the department or board of the authority, require

1 registration or reporting shall register therewith and make reports containing information as may be required by such department or board 2 concerning location, size and height of contaminant outlets, 3 processes employed, nature of the contaminant emission and such other 4 information as is relevant to air pollution and available or 5 6 reasonably capable of being assembled. In the case of emissions of greenhouse gases as defined in RCW 70.235.010 the department shall 7 adopt rules requiring reporting of those emissions. The department or 8 board may require that such registration or reporting be accompanied 9 by a fee, and may determine the amount of such fee for such class or 10 classes: PROVIDED, That the amount of the fee shall only be to 11 12 compensate for the costs of administering such registration or reporting program which shall be defined as initial registration and 13 annual or other periodic reports from the source owner providing 14 15 information directly related to air pollution registration, on-site 16 inspections necessary to verify compliance with registration 17 requirements, data storage and retrieval systems necessary for support of the registration program, emission inventory reports and 18 emission reduction credits computed from information provided by 19 sources pursuant to registration program requirements, staff review, 20 including engineering or other reliable analysis for accuracy and 21 currentness, of information provided by sources 22 pursuant to 23 registration program requirements, clerical and other office support provided in direct furtherance of the registration program, 24 and 25 administrative support provided in directly carrying out the registration program: PROVIDED FURTHER, That any such registration 26 27 made with either the board or the department shall preclude a further 28 registration and reporting with any other board or the department, except that emissions of greenhouse gases as defined in RCW 29 30 70.235.010 must be reported as required under subsection (5) of this 31 section.

All registration program and reporting fees collected by the department shall be deposited in the air pollution control account. All registration program fees collected by the local air authorities shall be deposited in their respective treasuries.

36 (3) If a registration or report has been filed for a grain 37 warehouse or grain elevator as required under this section, 38 registration, reporting, or a registration program fee shall not, 39 after January 1, 1997, again be required under this section for the 40 warehouse or elevator unless the capacity of the warehouse or

elevator as listed as part of the license issued for the facility has 1 been increased since the date the registration or reporting was last 2 made. If the capacity of the warehouse or elevator listed as part of 3 the license is increased, any registration or reporting required for 4 the warehouse or elevator under this section must be made by the date 5 6 the warehouse or elevator receives grain from the first harvest 7 season that occurs after the increase in its capacity is listed in the license. 8

9 This subsection does not apply to a grain warehouse or grain 10 elevator if the warehouse or elevator handles more than ten million 11 bushels of grain annually.

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(4) For the purposes of subsection (3) of this section:

(a) A "grain warehouse" or "grain elevator" is an establishment classified in standard industrial classification (SIC) code 5153 for wholesale trade for which a license is required and includes, but is not limited to, such a licensed facility that also conducts cleaning operations for grain;

(b) A "license" is a license issued by the department of agriculture licensing a facility as a grain warehouse or grain elevator under chapter 22.09 RCW or a license issued by the federal government licensing a facility as a grain warehouse or grain elevator for purposes similar to those of licensure for the facility under chapter 22.09 RCW; and

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(c) "Grain" means a grain or a pulse.

25 (5) (a) The department shall adopt rules requiring persons to report emissions of greenhouse gases as defined in RCW 70.235.010 26 where those emissions from a single facility, source, or site, or 27 from fossil fuels sold in Washington by a single supplier meet or 28 exceed ten thousand metric tons of carbon dioxide equivalent 29 annually. ((The department may phase in the requirement to report 30 31 greenhouse gas emissions until the reporting threshold in this 32 subsection is met, which must occur by January 1, 2012.)) In addition, the rules must require that: 33

(i) Emissions of greenhouse gases resulting from the combustion
 of fossil fuels be reported separately from emissions of greenhouse
 gases resulting from the combustion of biomass;

(ii) ((Reporting will start in 2010 for 2009 emissions.)) Each annual report must include emissions data for the preceding calendar year and must be submitted to the department by ((October)) <u>March</u> 31st of the year in which the report is due. ((However, starting in

1 2011, a person who is required to report greenhouse gas emissions to the United States environmental protection agency under 40 C.F.R. 2 Part 98, as adopted on September 22, 2009, must submit the report 3 required under this section to the department concurrent with the 4 submission to the United States environmental protection agency.)) 5 6 Except as otherwise provided in this section, the data for emissions 7 in Washington and any corrections thereto that are reported to the United States environmental protection agency must be the emissions 8 data reported to the department; and 9

(iii) Emissions of carbon dioxide associated with the complete 10 11 combustion or oxidation of liquid motor vehicle fuel, special fuel, 12 or aircraft fuel that is sold in Washington where the annual emissions associated with that combustion or oxidation equal or 13 14 exceed ten thousand metric tons be reported to the department. Each person who is required to file periodic tax reports of motor vehicle 15 16 fuel sales under RCW 82.36.031 or special fuel sales under RCW 17 82.38.150, or each distributor of aircraft fuel required to file 18 periodic tax reports under RCW 82.42.040 must report to the department the annual emissions of carbon dioxide from the complete 19 combustion or oxidation of the fuels listed in those reports as sold 20 21 in the state of Washington. The department shall not require 22 suppliers to use additional data to calculate greenhouse qas 23 emissions other than the data the suppliers report to the department of licensing. The rules may allow this information to be aggregated 24 25 when reported to the department. The department and the department of 26 licensing shall enter into an interagency agreement to ensure proprietary and confidential information is protected if 27 the 28 share reported information. Any proprietary departments or confidential information exempt from disclosure when reported to the 29 department of licensing is exempt from disclosure when shared by the 30 31 department of licensing with the department under this provision.

(b) (i) Except as otherwise provided in this subsection, the rules adopted by the department under (a) of this subsection must be consistent with the regulations adopted by the United States environmental protection agency in 40 C.F.R. Part 98 <u>as it existed</u> on ((September 22, 2009)) January 1, 2020.

(ii) The department may by rule include additional gases to the definition of "greenhouse gas" in RCW 70.235.010 only if the gas has been designated as a greenhouse gas by the United States congress or by the United States environmental protection agency. Prior to

including additional gases to the definition of "greenhouse gas" in RCW 70.235.010, the department shall notify the appropriate committees of the legislature. Decisions to amend the rule to include additional gases must be made prior to December 1st of any year and the amended rule may not take effect before the end of the regular legislative session in the next year.

7 (iii) The department may by rule exempt persons who are required 8 to report greenhouse gas emissions to the United States environmental 9 protection agency and who emit less than ten thousand metric tons 10 carbon dioxide equivalent annually.

(iv) The department must establish a methodology for persons who are not required to report under this section to voluntarily report their greenhouse gas emissions.

14 (v) The department may by rule modify methodologies established 15 in 40 C.F.R. Part 98.

16 <u>(vi) The department may by rule require a person to use a</u> 17 <u>specific method established in 40 C.F.R. Part 98 to complete their</u> 18 <u>report to the department.</u>

(c) The department shall review and if necessary update its rules whenever the United States environmental protection agency adopts final amendments to 40 C.F.R. Part 98 to ensure consistency with federal reporting requirements for emissions of greenhouse gases. However, the department shall not amend its rules in a manner that conflicts with (a) <u>or (b)</u> of this subsection.

(d) The department shall share any reporting information reported to it with the local air authority in which the person reporting under the rules adopted by the department operates.

28 (e) The fee provisions in subsection (2) of this section apply to 29 reporting of emissions of greenhouse gases. Persons required to report under (a) of this subsection who fail to report or pay the fee 30 31 required in subsection (2) of this section are subject to enforcement 32 penalties under this chapter. The department shall enforce the reporting rule requirements unless it approves a local air 33 authority's request to enforce the requirements for persons operating 34 within the authority's jurisdiction. ((However, neither the 35 department nor a local air authority approved under this section are 36 37 authorized to assess enforcement penalties on persons required to report under (a) of this subsection until six months after the 38 39 department adopts its reporting rule in 2010.))

1 (f) The energy facility site evaluation council shall, simultaneously with the department, adopt rules that impose 2 greenhouse gas reporting requirements in site certifications on 3 owners or operators of a facility permitted by the energy facility 4 site evaluation council. The greenhouse gas reporting requirements 5 6 imposed by the energy facility site evaluation council must be the 7 same as the greenhouse gas reporting requirements imposed by the department. The department shall share any information reported to it 8 from facilities permitted by the energy facility site evaluation 9 council with the council, including notice of a facility that has 10 11 failed to report as required. The energy facility site evaluation 12 council shall contract with the department to monitor the reporting requirements adopted under this section. 13

(g) The inclusion or failure to include any person, source, 14 classes of persons or sources, or types of emissions of greenhouse 15 gases into the department's rules for reporting under this section 16 17 does not indicate whether such a person, source, or category is 18 appropriate for inclusion in state, regional, or national greenhouse 19 gas reduction programs or strategies. ((Furthermore, aircraft fuel purchased in the state may not be considered equivalent to aircraft 20 21 fuel combusted in the state.))

(h) <u>The department may by rule require persons to have a third</u> party verify their report to the department. The department retains final authority when determining the accuracy of reports submitted to the department.

26 <u>(i)</u>(i) The definitions in RCW 70.235.010 apply throughout this 27 subsection (5) unless the context clearly requires otherwise.

(ii) For the purpose of this subsection (5), the term "supplier" includes: (A) A motor vehicle fuel supplier or a motor vehicle fuel importer, as those terms are defined in RCW 82.36.010; (B) a special fuel supplier or a special fuel importer, as those terms are defined in RCW 82.38.020; and (C) a distributor of aircraft fuel, as those terms are defined in RCW 82.42.010.

(iii) For the purpose of this subsection (5), the term "person" ((includes)) means: (A) An owner or operator, as those terms are defined by the United States environmental protection agency in its mandatory greenhouse gas reporting regulation in 40 C.F.R. Part 98, as adopted on September 22, 2009; and (B) a supplier. However, the department may adopt rules that amend these United States 1 environmental protection agency definitions to address differences in

2 <u>state and federal boundaries</u>.

3 <u>NEW SECTION.</u> Sec. 5. A new section is added to chapter 70.94 4 RCW to read as follows:

5 (1) The department must adopt rules under this chapter to 6 regulate greenhouse gases as defined in RCW 70.235.010 that take 7 effect no earlier than July 1, 2021.

8 (2) For the purposes of any rules adopted by the department to 9 regulate greenhouse gases under this chapter, the department may:

10 (a) Determine, assess, and collect annual fees from persons 11 subject to the rules in an amount sufficient to cover the direct and 12 indirect costs of administering and enforcing the requirements of the 13 rules;

(b) Rely upon market-based mechanisms, including bankable, tradeable credits or emission reduction units to achieve greenhouse gas emission reductions, as long as such mechanisms are not auctioned or sold by the state to persons subject to the rules; and

18 (c) Identify and give special consideration to energy-intensive 19 and trade-exposed facilities only to the extent necessary in order to 20 address leakage.

(3) For the purposes of this section, "leakage" means a reduction in emissions of greenhouse gases within the state that is offset by an increase in emissions of greenhouse gas emissions outside the state.

25 Sec. 6. RCW 70.94.015 and 2019 c 284 s 6 are each amended to 26 read as follows:

27 (1) The air pollution control account is established in the state treasury. All receipts collected by or on behalf of the department 28 29 from RCW 70.94.151(2), and receipts from nonpermit program sources under RCW 70.94.152(1) and 70.94.154(7), and all receipts from RCW 30 70.94.6528 ((and)), 70.94.6534, and section 5 of this act shall be 31 deposited into the account. Moneys in the account may be spent only 32 after appropriation. Expenditures from the account may be used only 33 34 to develop and implement the provisions of ((chapters 70.94 and)) this chapter and chapter 70.120 RCW and RCW 70.235.080. 35

36 (2) The amounts collected and allocated in accordance with this 37 section shall be expended upon appropriation except as otherwise

1 provided in this section and in accordance with the following
2 limitations:

Portions of moneys received by the department of ecology from the air pollution control account shall be distributed by the department to local authorities based on:

6 (a) The level and extent of air quality problems within such 7 authority's jurisdiction;

8 (b) The costs associated with implementing air pollution 9 regulatory programs by such authority; and

10 (c) The amount of funding available to such authority from other 11 sources, whether state, federal, or local, that could be used to 12 implement such programs.

(3) The air operating permit account is created in the custody of 13 the state treasurer. All receipts collected by or on behalf of the 14 department from permit program sources under RCW 70.94.152(1), 15 70.94.161, 70.94.162, and 70.94.154(7) shall be deposited into the 16 17 account. Expenditures from the account may be used only for the activities described in RCW 70.94.152(1), 70.94.161, 70.94.162, and 18 19 70.94.154(7). Moneys in the account may be spent only after 20 appropriation.

21 <u>NEW SECTION.</u> Sec. 7. A new section is added to chapter 70.94 22 RCW to read as follows:

The provisions of this act, the powers granted herein, and any 23 24 requirements or standards established pursuant to those powers, shall be null and void in their entirety upon enactment of a more 25 comprehensive program addressing greenhouse gas emissions, including 26 27 but not limited to a cap and trade system or a tax on greenhouse gas emissions. For the purposes of this section, a more comprehensive 28 greenhouse gas emission program is a program that puts a price on 29 30 emissions associated with direct or indirect fossil fuel sources and that is designed and forecasted, using models developed by state 31 32 agencies with subject matter expertise, to achieve the emission reduction limits established in RCW 70.235.020. Upon determining that 33 a more comprehensive greenhouse gas emission program has been 34 enacted, the department of ecology shall publish a finding to that 35 effect in the Washington State Register and submit this finding to 36 the appropriate committees of the house of representatives and the 37 38 senate. Upon publication in the Washington State Register, the act shall become null and void immediately. 39

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1 <u>NEW SECTION.</u> Sec. 8. If any provision of this act or its 2 application to any person or circumstance is held invalid, the 3 remainder of the act or the application of the provision to other 4 persons or circumstances is not affected.

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